SOUTHWEST DIVISION
NAVAL FACILITIES ENGINEERING COMMAND
CODE 06CC.LMH
File: etjp5sampling2

Transmittal

Date: 17 February 2004

From: Lynn Marie Hornecker

To: **John Broderick**
Regional Water Quality Control Board
Santa Ana Region
3737 Main Street, Suite 500
Riverside, CA 92501-3348

Subj: Proposed Sampling Locations along Former Jet Fuel Pipeline (MSC JP5)
Former Marine Corps Air Station, El Toro

The purpose of this transmittal is to identify fifteen (15) locations for the collection of soil samples from shallow borings along the former jet fuel pipelines (known as location of concern MSC JP5) at the Former Marine Corps Air Station, El Toro. The proposed investigation will provide information at several locations where releases may have occurred. The JP5 pipelines conveyed fuel from the Former Tank Farm 555 to the fuel storage and refueling areas near the former airfield. The JP5 pipelines were taken out of service in approximately December 1998.

Exhibit 1 is attached to this transmittal to show the proposed sampling locations along the fuel pipeline. Exhibit 2 shows the vicinity of the former truck fueling area with the groundwater gradient based upon information collected during the remedial investigations of nearby Installation Restoration Program (IRP) Site 3 (Original Landfill) and IRP Site 4 (Ferrocene Spill Area). Exhibit 3 includes excerpts from a historical groundwater monitoring report.

A more detailed planning document will be submitted to identify sample depths at each boring, sampling procedures, and analytical testing methods following the receipt of concurrence or incorporation of comments on this transmittal from your office. Existing information from investigations of nearby locations of concern will be utilized to the extent practicable. A formal transmittal letter may follow.

Proposed Sampling Locations
The original aircraft refueling stations on the apron near Building 372 (Stations 575, 576, and 577), refueling stations 886 and 887 in the southeastern section of the facility, three valve boxes where the primary fuel pipeline changed direction, and the former truck fueling area were selected for this sampling activity. The Summary Table provides a description of each boring location and information pertaining to nearby features.

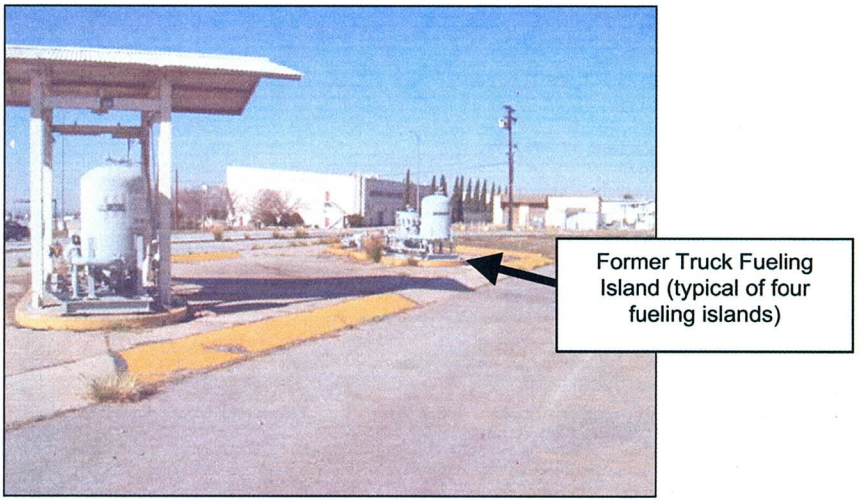
Proposed Borings 1, 2, 3, 4, and 15 are located at valve boxes or at areas where the pipeline changes direction.

Benzene has been detected in groundwater samples collected from the cluster well, 01_BGMW01A/B/C/D/E, located approximately northwest of the former truck fueling area. The former truck fueling area is located southwest of Former Tank Farm 5, southwest of IRP Site 3 (the Original Landfill), and southeast of IRP Site 4 (the Ferrocene Spill Area). Benzene has also been detected in groundwater samples collected from IRP Site 4 monitoring wells – 04_UGMW63 (northeast of Former Tank Farm 5) and 04_DBMW40 (north-northwest of the former truck fueling area). The October 1997 sampling round identified benzene at 2 micrograms per liter (ug/L) in 04_DBMW40; the November 1996 sampling round identified benzene at 7 ug/L in 04_UGMW63; and the March 1997 sampling round identified benzene at 90 ug/L in 18_BGMW01E ("Groundwater Monitoring Report, October 1997 Sampling Round, Marine Corps Air Station, El Toro, California" (CDM Federal Programs Corporation March 1998).

The fueling stations and a dry well near Building 363 in the former truck fueling facility are possible sources of the benzene in groundwater. The proposed borings B5, B6, B7, B8, and B9 are located at the former pump stations and at the former dry well. Photographs 1 and 2 show the former dry well and fuel islands at the former truck fueling area.

Photograph 1. Dry Well at Former JP5 Truck Fueling Area Looking Approximately Northwest. Former Marine Corps Air Station, El Toro. Date of Photograph: 23 January 2004

Photograph 2. Former JP5 Truck Fueling Islands.
Former Marine Corps Air Station, El Toro. Date of Photograph: 23 January 2004



Limited soil sampling has been conducted within the truck fueling area. UST T-6, a 2,000-gallon fuel recovery tank, was removed from the southeastern side of the truck fueling area in December 1996, and the tank site was closed by the Orange County Health Care Agency (OCHCA) in 1997. All tanks within the nearby Former Tank Farm 5 facility (USTs 208, 209, 210, 211, 212, 213, 214, and 215) were removed in 1996, confirmation soil sampling was conducted, and the tank sites were closed by OCHCA. Additionally the JP5 storage tanks, UST 658A and UST 658B, at the nearby former engine test facility (Building 658, northwest of Former Tank Farm 5) were removed and the tank sites were closed by OCHCA in 1998.

Proposed Borings 10, 11, and 12 are located adjacent to the former fueling stations 575, 576, and 577 in the vicinity of Building 372. Proposed Borings 13 and 14 are located adjacent to the former fueling stations, 886 and 887 in the vicinity of IRP Site 19 – the Aircraft Expeditionary Refueling (ACER) Site – in the southeastern section of the facility.

Soil samples will be collected from two depths from each shallow boring. The depth of the base of the fuel pipeline at the boring location and the proximity of existing structures and underground utilities will be considered in determining the sample depths. Samples will be analyzed for total petroleum hydrocarbons and for volatile organic compounds. The depth of each shallow boring shall be approximately 20 feet.

Please do not hesitate to contact me at (619) 532-0783 if you have questions pertaining to this transmittal.

Attachments
Exhibit 1 Proposed Sampling Locations
Exhibit 2 Former Truck Fueling Area, Former Tank Farm 5, and IRP Site 3
Exhibit 3 Excerpts from Groundwater Monitoring Report (CDM 1998)

Summary Table

Boring Identifier	Location	Comments
Northeastern Section of the Facility		
JP5B1	Adjacent to Valve Box 4, near Irvine Boulevard and Quarry Road (approximately south-southwest of IRP Site 17)	Pipelines JP5-1 and JP5-2 change direction at the valve box (approximate angle of 135 degrees). Nearest downgradient well, 03_BGMW26, is located more than 1,000 feet northwest of valve box, and the valve box is near the southwestern edge of IRP Site 17.
JP5B2	Adjacent to Valve Box 1, near Tank Farm 5	JP5-2 changes direction near Valve Box 1 (approximate angle of 135 degrees). JP5-1 "T" connection at valve box. Downgradient well, 04_DBMW40, is several hundred feet away.
JP5B3	Adjacent to North Marine Way and Tank Farm 5	JP5-2 changes direction, 90-degree angle at Tank Farm 5 (benzene has been detected in downgradient IRP Site 4 wells). Downgradient well, 04_DBMW40, is several hundred feet away..
JP5B4	Adjacent to southeastern side of Tank Farm 5	JP5-1 changes direction near this location.
JP5B5	Adjacent to dry well within Truck Fueling Area, near Building 363, southwest of Tank Farm 5	Dry well has gravel base (benzene has been detected in the downgradient cluster well, 18_BGMW01)
JP5B6	At or near truck fueling island, southwest of Building 363	Benzene has been detected in the downgradient cluster well, 18_BGMW01
JP5B7	At or near truck fueling island, southwest of Building 363	"
JP5B8	At or near truck fueling island, southwest of Building 363	"
JP5B9	At or near truck fueling island, southwest of Building 363	"

Summary Table

Boring Identifier	Location	Comments
JP5B10	MSC JP5 Station 575 (Fueling station was constructed in 1956 and has been demolished.)	Associated with MSC JP5-8, Northwest of Building 372 (nearest downgradient wells are hundreds of feet away near MSC JP5 Station 574)
JP5B11	MSC JP5 Station 576 (Fueling station was constructed in 1956 and has been demolished.)	Associated with MSC JP5-8, Southeast of Building 372 (nearest downgradient wells are several hundred feet away at the Tank 398 site)
JP5B12	MSC JP5 Station 577 (Fueling station was constructed in 1956 and has been demolished.)	Associated with MSC JP5-8, Southeast of Building 372 (nearest downgradient wells are several hundred feet away at the Tank 398 site)
JP5B15	Valve Box 2	JP5-1 changes direction at Valve Box 2, located southeast of MSC JP5 Station 577
Southeastern Section of the Facility		
JP5B13	MSC JP5 Station 886 (Fueling station was constructed in 1990.)	Near the Aircraft Expeditionary Refueling (ACER) facility (IRP Site 19), near MSC JP5-3 and associated with MSC JP5-5, Segment 7
JP5B14	MSC JP5 Station 887 (Fueling station was constructed in 1990.)	Near the Aircraft Expeditionary Refueling (ACER) facility (IRP Site 19), near MSC JP5-3 and associated with MSC JP5-5, Segment 7

CF:

Andy Piszkin (BRAC Environmental Coordinator)
Project File (Former MCAS El Toro)

SENSITIVE RECORD

PORTIONS OF THIS RECORD ARE CONSIDERED SENSITIVE AND ARE NOT AVAILABLE FOR PUBLIC VIEWING

EXHIBITS 1 AND 2

FOR ADDITIONAL INFORMATION, CONTACT:

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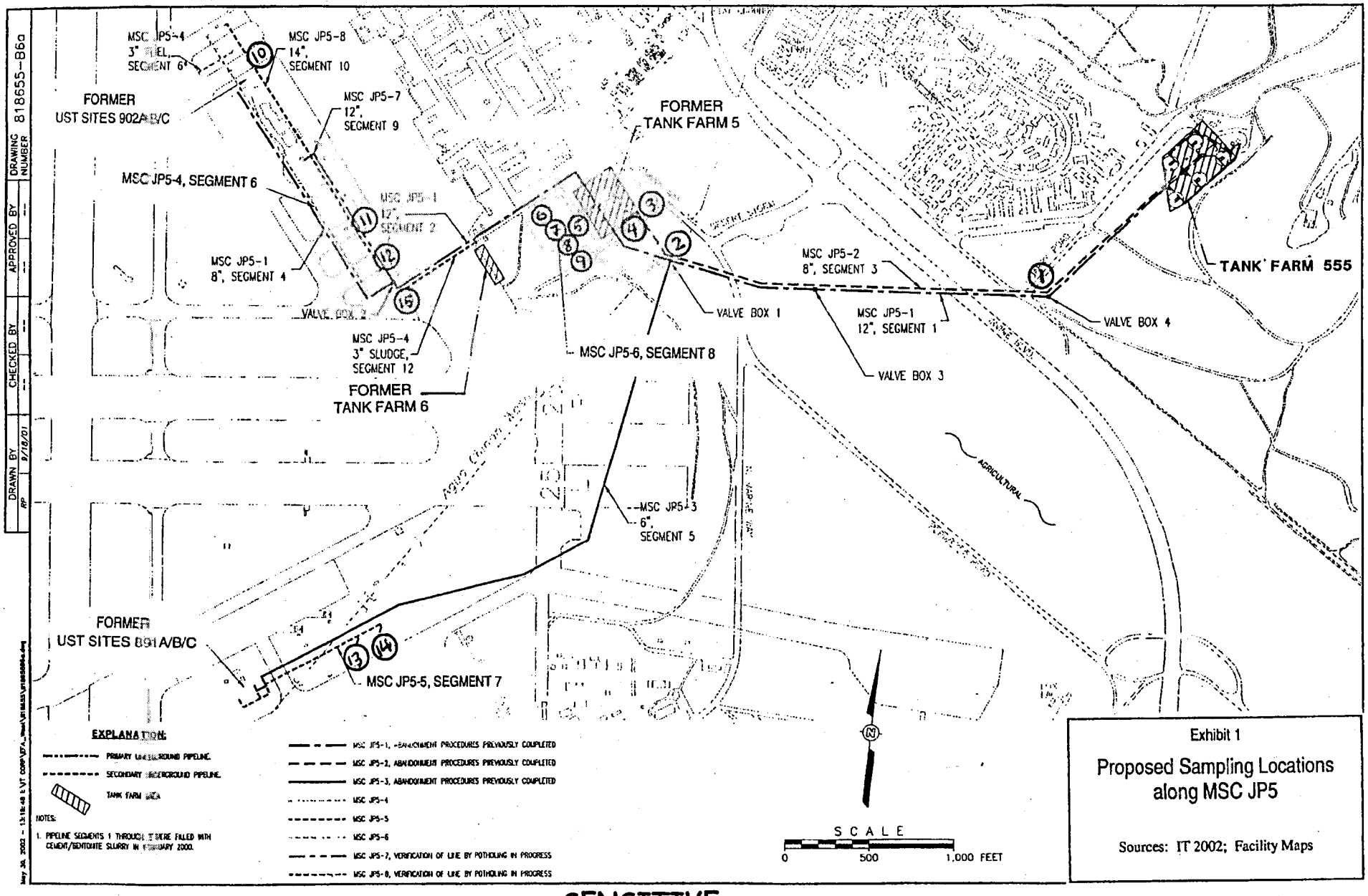

Exhibit 1

Proposed Sampling Locations along MSC JP5

Sources: IT 2002; Facility Maps

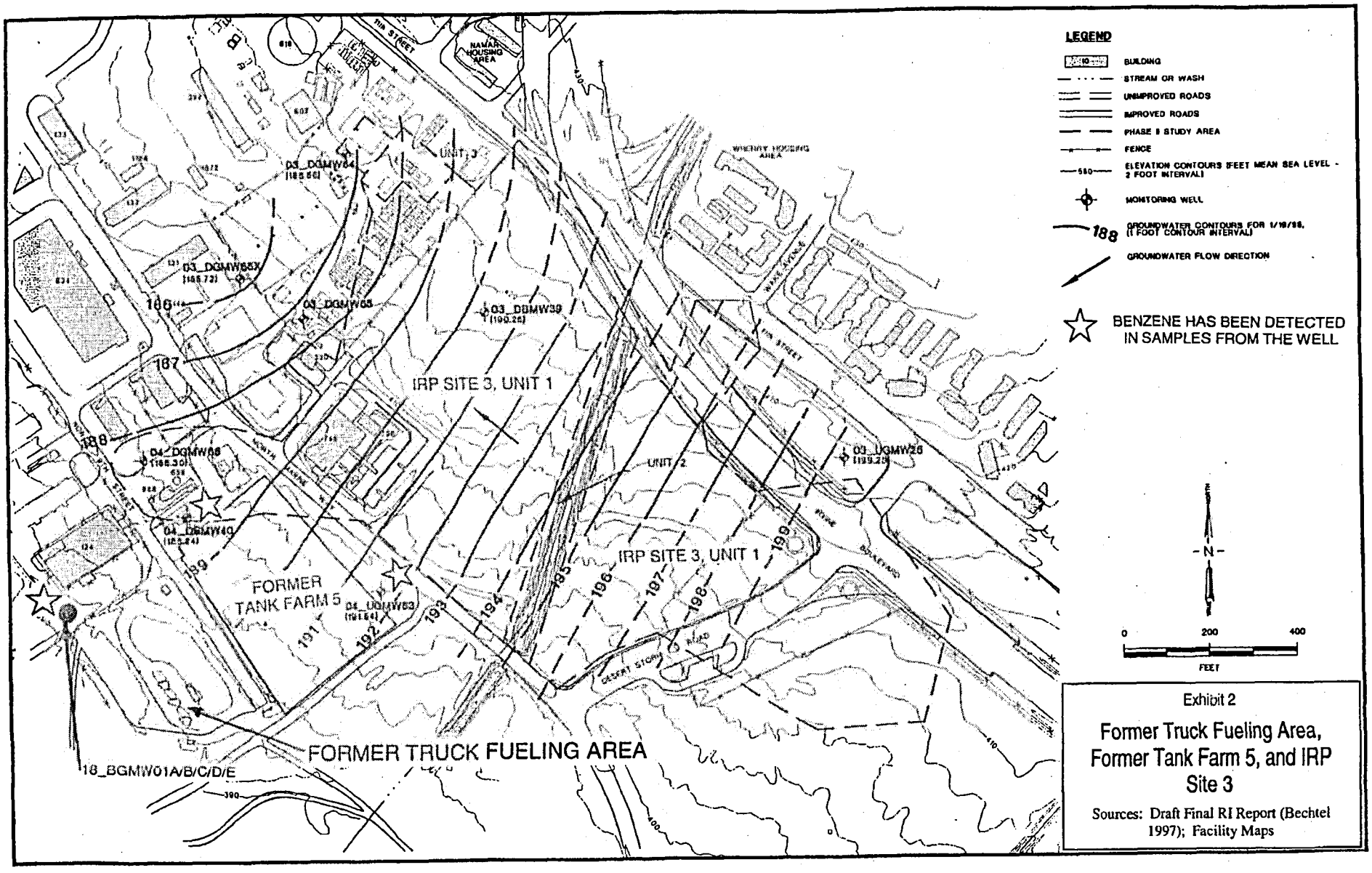

Exhibit 2

Former Truck Fueling Area, Former Tank Farm 5, and IRP Site 3

Sources: Draft Final RI Report (Bechtel 1997); Facility Maps

Note: Annotations for the information near the former truck fueling area were made by the writer of the transmittal dated 17 February 2004.

Exhibit 3

FINAL

GROUNDWATER MONITORING REPORT
OCTOBER 1997 SAMPLING ROUND

GROUNDWATER MONITORING PROGRAM
FOR
MARINE CORPS AIR STATION EL TORO
EL TORO, CALIFORNIA

EXCERPTS

Contract No. N68711-96-D-2029
Delivery Order 005

Prepared for:

SOUTHWEST DIVISION
NAVAL FACILITIES ENGINEERING COMMAND
1220 Pacific Highway
San Diego, California 92132

Prepared by:

CDM FEDERAL PROGRAMS CORPORATION
3760 Convoy Street, Suite 210
San Diego, California 92111

March 1998

Table 4-1: SUMMARY OF DETECTED VOLATILE ORGANIC COMPOUNDS
MCAS El Toro Groundwater Monitoring Program

Station ID	Base Screen Depth (Ft BGS)	Sample Date	PRIMARY VOCs DETECTED AND REGULATORY STANDARDS ~ All Results in Micrograms per Liter (ug/L)												OTHER VOCs DETECTED	
			TCE	PCE	CCl_4	1,1-DCE	1,2-DCE (total)	Chloroform	Chloro-methane	Benzene	Toluene	Ethyl-benzene	Xylenes (total)	Freon-113	Compound	Concent
			5.0	5.0	0.5	6.0		100.0		1.0	100.0	680.0	1750.0			
03_DGMW65X	270	18-Jan-93	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0	2.0 U	1.0 U	1.0 U	1.0 U	0.8 J	7.0 JN		
		7-Jul-93	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0	2.0 U	1.0 U	1.0 U	1.0 U	1.0 U			
		26-Feb-96	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U			
		11-Nov-96	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U		
		4-Mar-97	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	METHYLENE CHLORIDE	1.0
		30-Jun-97	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U		
		15-Oct-97	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	0.5 J	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	METHYLENE CHLORIDE	0.6 J
03_UGMW26	270	10-Jan-92	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	2.0 U	1.0 U	1.0 U	1.0 U	1.0 U			
		23-Jun-93	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	2.0 U	1.0 U	1.0 U	1.0 U	1.0 U			
		27-Feb-96	0.3 J	0.6 J	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U		
		14-Nov-96	1.0	2.0	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U		
		14-Nov-96	1.0	2.0	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U		
		6-Mar-97	1.0 J	2.0	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U		
		1-Jul-97	0.8 J	1.0	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U		
		17-Oct-97	0.9 J	2.0	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	METHYLENE CHLORIDE	0.3 J
→ 04_DBMW40	260	12-Mar-92	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	2.0 U	1.0 U	1.0 U	1.0 U	1.0 U		2-HEXANONE	7.0
		24-Jun-93	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	2.0 U	4.0	1.0 U	1.0 U	3.0			
		26-Feb-96	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U		
		12-Nov-96	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	40.0	1.0 U	1.0 U	7.0	10.0 U		
		5-Mar-97	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	METHYLENE CHLORIDE	1.0
		30-Jun-97	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	14.0	1.0 U	1.0 U	3.0	10.0 U	BROMOMETHANE	9.0 J
		16-Oct-97	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	2.0	1.0 U	1.0 U	1.0 U	10.0 U	METHYLENE CHLORIDE	0.6 J
04_DGMW66	290	14-Jan-93	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	2.0 U	1.0 U	1.0 U	1.0 U	1.0 U			
		24-Jun-93	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	2.0 U	1.0 U	1.0 U	1.0 U	1.0 U			
		26-Feb-96	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U		
		12-Nov-96	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	0.7 J	1.0 U	1.0 U	1.0 U	10.0 U		
		4-Mar-97	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U		
		1-Jul-97	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U		
		15-Oct-97	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U		
→ 04_UGMW63	275	24-Nov-92	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	2.0 U	3.0	1.0 U	1.0 U	1.0 U		METHYLENE CHLORIDE	2.0
		25-Jun-93	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	2.0 U	4.0	1.0 U	1.0 U	1.0 U		METHYLENE CHLORIDE	0.6 J
		30-Jan-96	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	3.0	1.0 U	1.0 U	1.0 U	10.0 U		
		14-Nov-96	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	7.0	1.0 U	1.0 U	1.0 U	10.0 U		
		14-Nov-96	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	7.0	1.0 U	1.0 U	1.0 U	10.0 U		

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MCAS El Toro Groundwater Monitoring Program

Station ID	Base Screen Depth (ft BGS)	Sample Date	PRIMARY VOCs DETECTED AND REGULATORY STANDARDS – All Results in Micrograms per Liter (ug/L)												OTHER VOCs DETECTED	
			TCE 5.0	PCE 5.0	CCl_4 0.5	1,1-DCE 6.0	1,2-DCE (total)	Chloroform 100.0	Chloro-methane	Benzene 1.0	Toluene 100.0	Ethyl-benzene 680.0	Xylenes (total) 1750.0	Freon-113	Compound	Concent.
18_BGMW01B	416	14-Dec-92	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	2.0 U	1.0 U	0.5 J	1.0 U	1.0 U			
		22-Jun-93	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	2.0 U	1.0 U	1.0 U	1.0 U	1.0 U			
		26-Jan-96	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U		
		6-Nov-96	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U		
		11-Mar-97	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U		
18_BGMW01C	350	13-Jul-92	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	2.0 U	1.0 U	1.0 U	1.0 U	1.0 U		1,2-DICHLOROPROPANE	1.0
		16-Dec-92	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	2.0 U	1.0 U	2.0	1.0 U	1.0 U		1,2-DICHLOROPROPANE	1.0
		24-Jun-93	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	2.0 U	1.0 U	1.0 U	1.0 U	1.0 U		1,2-DICHLOROPROPANE	1.0
		23-Jan-96	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U		
		5-Nov-96	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	METHYLENE CHLORIDE	11.0
		11-Mar-97	1.0 U	1.0 J	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1,2-DICHLOROPROPANE	0.8 J
															METHYLENE CHLORIDE	1.0
18_BGMW01D	262	8-Apr-92	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	2.0 U	0.9 J	1.0 U	1.0 U	1.0			
		12-Sep-92	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	2.0 U	1.0 U	1.0 U	1.0 U	1.0 U			
		23-Jan-96	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	10.0	1.0 U	1.0 U	2.0	10.0 U		
		1-Nov-96	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	9.0	1.0 U	1.0 U	2.0	10.0 U		
		10-Mar-97	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	8.0	1.0 U	1.0 U	1.0 U	10.0 U	METHYLENE CHLORIDE	0.5 J
18_BGMW01E	225	27-Oct-92	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	0.9 J	1.0 U	1.0 U	1.0 U	1.0 U		METHYLENE CHLORIDE	0.9 J
		27-Oct-92							2.0 U	270.0 D	2.0		58.0			
		18-Jun-93	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	2.0 U	240.0 D	0.8 J	1.0 U	17.0		METHYLENE CHLORIDE	0.7 J
		5-Feb-96	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	40.0	1.0 U	1.0 U	1.0 U	10.0 U		
		1-Nov-96	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	110.0	0.6 J	1.0 U	20.0	10.0 U		
		27-Mar-97	5.0 U	5.0 U	5.0 U	5.0 U	5.0 U	5.0 U	50.0 U	90.0	5.0 U	15.0	5.0 U	50.0 U	METHYLENE CHLORIDE	6.0
18_BGMW02A	482	6-Apr-92	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	2.0 U	1.0 U	1.0 U	1.0 U	1.0 U		ACETONE	51.0
															BROMODICHLOROMETHANE	11.0
															BROMOFORM	2.0
															CHLORODIBROMOMETHANE	11.0
		21-Dec-92	1.0	0.5 J	1.0 U	1.0 U	1.0 U	7.0	2.0 U	1.0 U	6.0	1.0 U	1.0		CARBON DISULFIDE	5.0
		6-Aug-93	0.9 J	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	2.0 U	1.0 U	1.0 U	1.0 U	1.0 U		CARBON DISULFIDE	3.0
		19-Jan-96	1.0	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U		
		19-Nov-96	0.6 J	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	METHYLENE CHLORIDE	1.0
		13-Mar-97	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	METHYLENE CHLORIDE	1.0
18_BGMW02C	378	6-Nov-92	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	0.8 J	2.0 U	1.0 U	1.0 U	1.0 U	1.0 U		BROMODICHLOROMETHANE	0.5 J
															CHLORODIBROMOMETHANE	0.5 J
		22-Dec-92	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	2.0 U	1.0 U	1.0 J	1.0 U	1.0 U			
		6-Sep-93	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	2.0 U	1.0 U	1.0 U	1.0 U	1.0 U			
		18-Jan-96	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U		
		5-Nov-96	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	METHYLENE CHLORIDE	2.0
		11-Mar-97	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10.0 U		

Table 4-2: RESULTS OF TOTAL PETROLEUM HYDROCARBON ANALYSES
MCAS El Toro Groundwater Monitoring Program

			TPH Analyses				
Well No.	Screen Interval (ft BGS)	Sample Date	Gasoline PQL= 50 ug/L		Diesel PQL= 250 ug/L		BTEX Compounds Detected
03_DGMW84	245 - 255	12-Nov-96		ND		ND	none
		12-Nov-96		ND		ND	none
		4-Mar-97		ND		ND	none
→ 04_UGMW63	235 - 275	14-Nov-96		ND		ND	Benzene (7 ug/L)
		14-Nov-96		ND		ND	Benzene (7 ug/L)
07_DGMW79	125 - 165	21-Nov-96		ND		ND	none
		21-Nov-96		ND		ND	none
		20-Mar-97		ND		ND	none
16_DGMW81	176 - 216	8-Jan-97		ND		ND	none
		5-Mar-97		ND		ND	none
18_BGMW01A	466 - 486	8-Nov-96	70		390		Benzene (18 ug/L), Ethylbenzene (1 ug/L)
		14-Mar-97		ND		ND	Benzene (5 ug/L)
18_BGMW01B	396 - 416	6-Nov-96		ND		ND	none
18_BGMW01C	330 - 350	5-Nov-96		ND		ND	none
18_BGMW01D	242 - 262	1-Nov-96	120			ND	Benzene (9 ug/L), Xylenes (2 ug/L)
18_BGMW02A	462 - 482	15-Nov-96		ND		ND	none
		13-Mar-97		ND		ND	none
18_BGMW02B	199 - 233	1-Nov-96		ND		ND	none
		27-Mar-97		ND		ND	none
18_BGMW03B	280 - 300	7-Nov-96		ND		ND	none
		21-Mar-97		ND		ND	none
18_BGMW03E	124 - 164	2-Nov-96		ND		ND	none
		18-Mar-97		ND		ND	none
		18-Mar-97		ND		ND	none
18_BGMW05A	462 - 482	9-Jan-97		ND		ND	none
		27-Mar-97		ND		ND	none
18_BGMW05D	93 - 133	4-Dec-96		ND		ND	none
		19-Mar-97		ND		ND	none